User Manual

OPTI-S彩lar

Solar Hybrid Inverter SP Initial Series

Table Of Contents

ABOUT THIS MANUAL	1
Purpose	
Scope	
SAFETY INSTRUCTIONS	1
INTRODUCTION	2
Features	2
Basic System Architecture	2
Product Overview	3
INSTALLATION	4
Unpacking and Inspection	2
Preparation	2
Mounting the Unit	4
Battery Connection	5
AC Input/Output Connection	7
PV Connection	g
Final Assembly	11
Communication Connection	11
OPERATION	12
Power ON/OFF	12
Operation and Display Panel	12
LCD Display Icons	13
LCD Setting	15
Display Setting	23
Operating Mode Description	26
Fault Reference Code	
Warning Indicator	30
SPECIFICATIONS	31
Table 1 Line Mode Specifications	31
Table 2 Inverter Mode Specifications	32
Table 3 Charge Mode Specifications	33
Table 4 General Specifications	33
TROUBLE SHOOTING	34
Annendix: Annroximate Rack-un Time Table	35

ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of SP Initial Series, please follow required spec to select appropriate cable size. It's very important to correctly operate SP Initial Series.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -SP Initial Series should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send SP Initial Series back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

There are two different types of built-in solar chargers: PWM and MPPT solar charger. For the detailed product specification, please consult your local dealers.

Features

- Pure sine wave inverter
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application for SP Initial Series. It also includes following devices to have a complete running system:

- · Generator or Utility.
- · PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

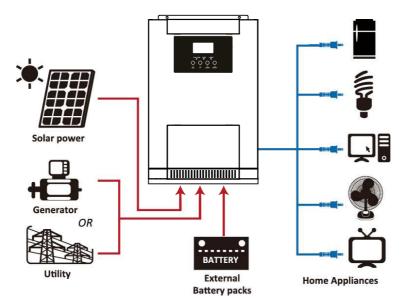
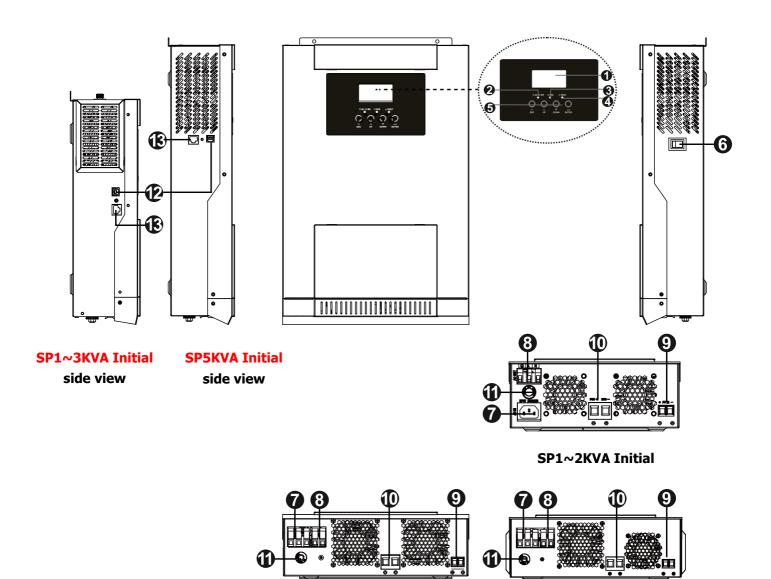


Figure 1 Hybrid Power System

Product Overview



SP5KVA Initial

SP3KVA Initial

- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. USB communication port
- 13. RS-232 communication port

INSTALLATION

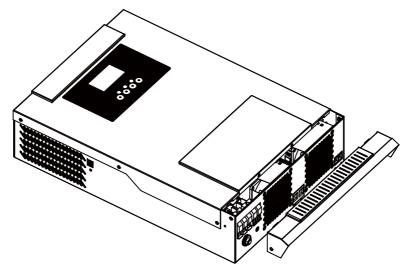
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- · Communication cable x 1
- Software CD x 1
- DC Fuse x 1
- · Ring terminal x 1
- Strain relief plate x 2
- Screws x 4

Preparation

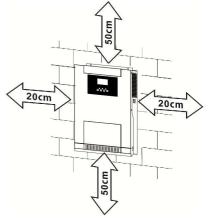
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



Mounting the Unit

Consider the following points before selecting where to install:

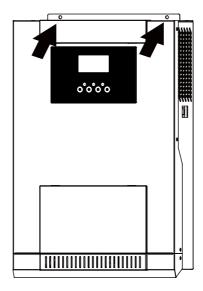
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.





SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified personnel.

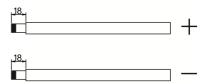
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable as below.

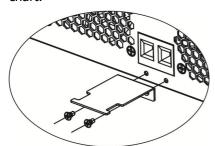
Recommended battery cable size:

Model	Wire Size	Cable (mm²)	Torque value (max)
SP1/2KVA Initial	1 x 6AWG	14	
SP3000 Initial	1 x 4AWG	25	2 Nm
SP5000 Initial	1 x 2AWG	35	

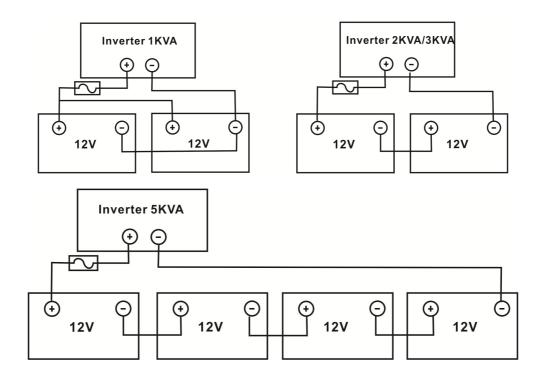
Please follow below steps to implement battery connection:

- 1. Remove insulation sleeve 18 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
- 3. Fix strain relief plate to the inverter by supplied screws as shown in below chart.



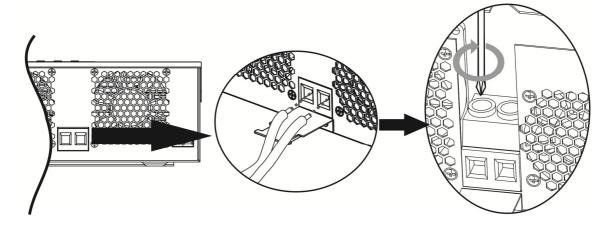


4. SP1KVA Initial supports 12VDC system, SP2~3KVA Initial supports 24VDC system and SP5KVA Initial supports 48VDC system. Connect all battery packs as below chart. It's suggested to connect at least 100Ah capacity battery for SP1-3KVA Initial and at least 200Ah capacity battery for SP5KVA Initial.

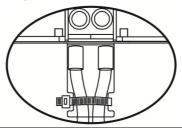


5. Insert the battery wires flatly into battery connectors of inverter and make sure the bolts are tightened with torque of 2 Nm in clockwise direction. Make sure polarity at both the battery and SP Initial Series is correctly connected and conductors are tightly screwed into the battery terminals.

Recommended tool: #2 Pozi Screwdriver



6. To firmly secure wire connection, you may fix the wires to strain relief with cable tie.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 10A for SP1000 Initial, 20A for SP2000 Initial, 32A for SP3000 Initial and 50A for SP5000 Initial.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

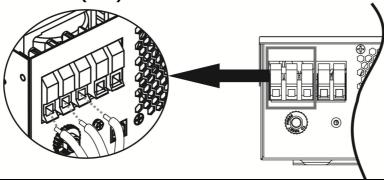
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
SP1000 Initial	16 AWG	1.5	0.6 Nm
SP2000 Initial	14 AWG	2.5	1.0 Nm
SP3000 Initial	12 AWG	4	1.2 Nm
SP5000 Initial	10 AWG	6	1.2 Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. For SP1/2KVA Initial, simply connect AC utility to AC input of the inverter with a plug. For SP3/5KVA Initial, insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - Ground (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)

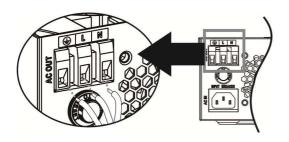


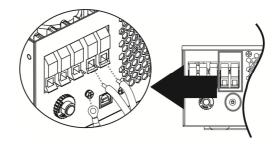


WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.
 - **Ground** (yellow-green)
 - **L**→**LINE** (brown or black)
 - N→Neutral (blue)





SP1/2KVA Initial

SP3/5KVA Initial

5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, SP will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable (mm²)	Torque value (max)
SP1~3KVA Initial	1 × 9.00//	10	1.6 Nm
SP5000 Initial	1 x 8AWG	10	1.6 Nm

PV Module Selection: (Only for the model with PWM solar charger)

When selecting proper PV modules, please be sure to consider below requirements first:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.

Charging Current (PWM)	50Amp		
System DC Voltage	12Vdc 24Vdc 48Vdc		
Operating Voltage Range	15~18Vdc	30~32Vdc	60~72vdc
Max. PV Array Open Circuit Voltage	55Vdc	80Vdc	105Vdc

2. Max. Power Voltage (Vmpp) of PV modules should be close to best Vmp of inverter or within Vmp range to get best performance. If one PV module cannot meet this requirement, it's necessary to have several PV modules in series connection.

Maximum PV module numbers in Series: Vmpp of PV module * X pcs ≒ Best Vmp of Inverter or Vmp range

PV module numbers in Parallel: Max. charging current of inverter / Impp

Total PV module numbers = maximum PV module numbers in series * PV module numbers in parallel

Take SP1000 Initial as an example to select proper PV modules. After considering Voc of PV module not exceeds 50Vdc and max. Vmpp of PV module close to 15Vdc or within $13Vdc \sim 18Vdc$, we can choose PV module with below specification.

Maximum Power (Pmax)	85W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	17.6V	1 → 17.6 x 1 ≒ 15 ~ 18
Max. Power Current Impp(A)	4.83A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	21.6V	10 → 50 A / 4.83
Short Circuit Current Isc(A)	5.03A	Total PV module numbers
		1 x 10 = 10

Maximum PV module numbers in Series: 1

PV module numbers in Parallel: 10 Total PV module numbers: 1 x 10 = 10

Take SP2 \sim 3KVA Initial as an example to select proper PV module. After considering Voc of PV module not exceed 80Vdc and max. Vmpp of PV module close to 30Vdc or within 30Vdc \sim 32Vdc, we can choose PV module with below specification.

Maximum Power (Pmax)	260W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	30.9V	1 → 30.9 x 1 ≒ 30 ~ 32
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	37.7V	6 → 50 A / 8.42
Short Circuit Current Isc(A)	8.89A	Total PV module numbers
		$1 \times 6 = 6$

Maximum PV module numbers in Series: 1

PV module numbers in Parallel: 6 Total PV module numbers: $1 \times 6 = 6$ Take SP5KVA Initial inverter as an example to select proper PV module. After considering Voc of PV module not exceed 105Vdc and max. Vmpp of PV module close to 60Vdc or within 56Vdc ~ 72Vdc, we can choose PV

module with below specification.

Maximum Power (Pmax)	260W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	30.9V	2 → 30.9 x 2 ≒ 56 ~ 72
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	37.7V	6 → 50 A / 8.42
Short Circuit Current Isc(A)	8.89A	Total PV module numbers
, ,		$2 \times 6 = 12$

Maximum PV module numbers in Series: 2

PV module numbers in Parallel: 6 Total PV module numbers: 2 x 6 = 12

PV Module Selection: (Only for the model with MPPT solar charger)

When selecting proper PV modules, please be sure to consider below parameters:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

INVERTER MODEL	3KVA	5KVA
Max. PV Array Open Circuit Voltage	102Vdc	145Vdc
PV Array MPPT Voltage Range	30~80Vdc	60~115Vdc

Take 250Wp PV module as an example. After considering above two parameters, the recommended module

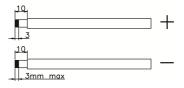
configurations for SP3/5K Initial-M are listed as below table.

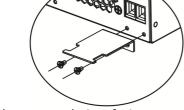
Maximum Power (Pmax)	250W	3KVA: 2 pieces in serial and 2 sets in parallel.
Max. Power Voltage Vmpp(V)	30.1V	3KVA Plus:
Max. Power Current Impp(A)	8.3A	 2 pieces in serial and 3 sets in parallel, or
Open Circuit Voltage Voc(V)	37.7V	 3 pieces in serial and 2 sets in parallel.
Short Circuit Current Isc(A)	8.4A	5KVA:
,		 2 pieces in serial and 6 sets in parallel, or
		 3 pieces in serial and 4 sets in parallel

PV Module Wire Connection

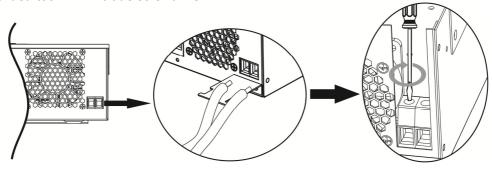
Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
- 3. Fix strain relief plate to the inverter with supplied screws as shown in below chart.

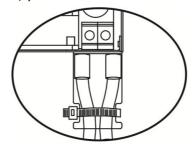




4. Check correct polarity of wire connection from PV modules and PV input connectors. Then, connect positive pole (+) of connection wire to positive pole (+) of PV input connector. Connect negative pole (-) of connection wire to negative pole (-) of PV input connector. Screw two wires tightly in clockwise direction. Recommended tool: 4mm blade screwdriver

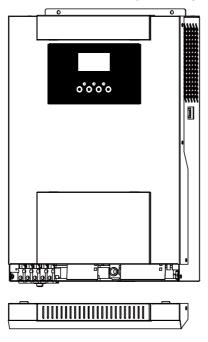


5. To ensure wires are securely connected, you fix wires to the strain relief with cable tie.



Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



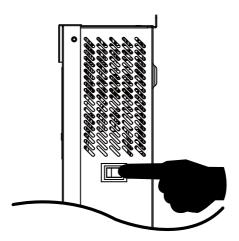
Communication Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

OPERATION

Power ON/OFF

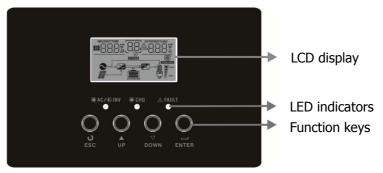
Side view of unit



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



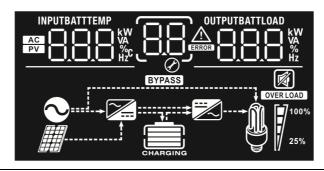
LED Indicator

LED I	ndicator		Messages
× AC/ × INV	Green	Solid On	Output is powered by utility in Line mode.
- 	Green	Flashing	Output is powered by battery or PV in battery mode.
	Cucan	Solid On	Battery is fully charged.
₩ UNU	Green	Flashing	Battery is charging.
△ FAULT	Solid Solid		Fault occurs in the inverter.
ZIX FAULI	Red	Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Function description		
Input Source Information			
AC	Indicates the AC input.		
PV	Indicates the PV input		
INPUTBATT KW VA %c Hzc	Indicate input voltage, input frequency, PV voltage, charger current (if PV in charging for SP3000 Initial), charger power (only for SP3/5KVA Initial), battery voltage.		
Configuration Pr	rogram and Fault Informatio	n	
88	Indicates the setting programs.		
BB A	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code		
Output Informat	Output Information		
OUTPUTBATTLOAD KW VA % Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.		
Battery Informa	tion		
CHARGING	Indicates battery level by 0-24 mode and charging status in I	1%, 25-49%, 50-74% and 75-100% in battery ine mode.	
In AC mode, it will	present battery charging status		
Status	Battery voltage	LCD Display	
	<2V/cell	4 bars will flash in turns. Bottom bar will be on and the other three	
Constant	2 ~ 2.083V/cell	bars will flash in turns.	
Current mode / Constant	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.	
Voltage mode	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.	
Floating mode. B	Floating mode. Batteries are fully charged. 4 bars will be on.		

In battery mode, it will present battery capacity.				
Load Percentage	Battery Voltage LCD Display			
		.85V/cell		
	1.8	5V/cell ~ 1.933V/cell		
Load >50%	1.9	33V/cell ~ 2.017V/cell		
	> 2	.017V/cell		
	< 1	.892V/cell		
	1.8	92V/cell ~ 1.975V/cell		
Load < 50%	1.9	75V/cell ~ 2.058V/cell		
	> 2	.058V/cell		
Load Information	1			
OVER LOAD	Indicates overloa	Indicates overload.		
	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.			
M 7100%	0%~24%	25%~49%	50%~74%	75%~100%
25%	[7	; /	7	7
Mode Operation Information				
	Indicates unit co	nnects to the mains.		
	Indicates unit connects to the PV panel.			
BYPASS	Indicates load is supplied by utility power.			
	Indicates the utility charger circuit is working.			
	Indicates the DC/AC inverter circuit is working.			
Mute Operation				
	Indicates unit ala	rm is disabled.		

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape ESC ESC	
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to low-level warning voltage or the setting point in program 12.
01	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
		Available options in SP1/2KVA	
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging	10A 02 10 ^ 30A 02 30 ^	20A 02 20 ^ 40A 02 40 ^
	current + solar charging current)	50A (default)	

		Available options in SP3000 Ini	tial:
		10A	20A
		02 10.	05 50,
		30A	40A (default for MPPT model)
		02 30.	0 <u>2 40.</u>
		50A (default for PWM model)	60A
		02 50^	0 <u>2 60</u>
		70A (only for PWM model)	
	Maximum charging	0 <u>2</u> <u>10.</u>	
	current: To configure	Available options in SP5000 Ini	
02	total charging current for solar and utility chargers.		20A 02 20 ^
	(Max. charging current = utility charging	30A	Ø <u> </u>
	current + solar charging current)	0 <u>2</u> 30 •	0 <u>2</u> 40 ·
		50A (default for PWM model)	60A (default for MPPT model)
		0 <u>2</u>	02 60.
		70A	80A
		[NŠ <u>J0 v</u>	0 <u>2 80.</u>
		90A	100A
		02 90^	0 <u>\$ 100 </u>
		110A	120A (Only for MPPT model)
		0 <u>2 </u>	0 <u>\$ 150 </u>
		Appliances (default)	If selected, acceptable AC input voltage
		U_	range will be within 90-280VAC.
03	AC input voltage range	UPS	If selected, acceptable AC input voltage
		03_UPS_	range will be within 170-280VAC.
		AGM (default)	Flooded
		U\$ <u>RGn</u>	U\$ <u>FLd</u>
05	Battery type	User-Defined	If "User-Defined" is selected, battery
		OS USE	charge voltage and low DC cut-off
		Ø <u>−− − −</u>	voltage can be set up in program 26, 27 and 29.
<u> </u>	1	<u> </u>	-

		Restart disable	Restart enable
06	Auto restart when overload occurs	\O⊵ F⊦9	0 <u>6</u> FFE
		(default) Ø Restart disable	Restart enable
07	Auto restart when over		
	temperature occurs	(default)	U _o l_EFE_
		50Hz (default)	60Hz
09	Output frequency	0 9	09 60 _%
		Available options in SP1/2KVA	Initial:
		10A	20A (default)
		1,1 108	11 209
		Ø <u> </u>	<u> </u>
		Available options in SP3000 Ini	25A (default)
	Maximum utility charging current	<mark> </mark>	'₀' <u>c5H</u>
		Available options in SP5000 Ini	
11	Note: If setting value in program 02 is smaller	2A	10A
11	than that in program in 11, the inverter will	' ₀ ' <u>28</u>	
	apply charging current	20A	30A (default)
	from program 02 for utility charger.	11 208	1,1 30A
	, ,	Ø <u>COII</u>	
		40A ! !	
		UN SUR	' _∅ '_ <u>5üH</u>
		60A	
		₀ <u>608</u>	
		Available options in SP1000 Ini	l itial:
		11.0V	11.3V
		IS IIO	BATT ¬
		11.5V (default)	11.8V
	Setting voltage point	BATT	L BATT
12	back to utility source		
12	when selecting "SBU priority" or "Solar first"	12.0V	12.3V
	in program 01.	DATT	RATT
		1 <u>20,</u>	
		12.5V	12.8V
		RATT	BATT
			1 <u>5</u> 1 <u>58,</u>
		Ø ———	Ø

22.0V 22.5V 22.5V 23.0V (default) 23.5V 23.0V (default) 23.5V 24.0V 24.5V 25.0V 25.0V 25.5V 25.0V 25.0V 25.5V			Available options in SP2/3KVA	Initial:
Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.			2	
Setting voltage point back to utility source with real voltage point back to utility source with real voltage point program 01. Setting voltage point back to utility source with real voltage point in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.				23.5V
Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.			S 530,	12 <u>235</u>
Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting v				
Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.			2 240 _'	12 <u>245</u>
Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.				
Priority" or "Solar first" in program 01. Available options in SP5000 Initial: 44V	42	back to utility source	12 <u>250°</u>	HT 566
	12	priority" or "Solar first"		
Available options in SP1000 Initial: Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back selecting "SBU priority" or "Solar first" in program 01. Setting voltage voltage voltage point back selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back selecting "SBU priority" or "Solar first" in program 01.		in program 01.		
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. BATT OV 12				
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.			46V (default)	
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. BATT V			I∂ <u>46</u>	
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Solar first 12.8V 13.0V 13.0V				
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Available options in SP1000 Initial: Battery fully charged 12.0V 13 BATT 12.5V 12.5V 13.0V 14.5V 15.5V 16.50 17.50 18.4TI 18.4T			¦c/ 48°	¦¿
Available options in SP1000 Initial: Battery fully charged 12.0V BATT BATT BATT BATT BATT Description of "Solar first" in program 01. Description of SP1000 Initial: Description			50V	51V
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Battery fully charged 12.0V 13.0V 12.5V 12.5V 13.0V 13.0V				IS SATT IV
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point 12.3V 12.5V 13.0V BATT 13.0V				
Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01. 12.3V 12.5V 13.0V 13.0V				
when selecting "SBU priority" or "Solar first" in program 01. BATT 13 When selecting "SBU priority" or "Solar first" in program 01. 14 15 16 17 18 18 18 18 18 18 18 18 18	12		IZ FUL	¦3
priority" or "Solar first" in program 01.				
DATT	13	priority" or "Solar first"		

		13.3V	13.5V (default)
			13 13.5°
		13.8V	14.0V
		I∃ I∃B ^v	BATT V
		14.3V	14.5V
		I∃ IH∃v	13 145°
		Available options in SP2/3KVA	
		Battery fully charged	24V
		24.5V	25V
		13 245°	13 <u>250°</u>
	Setting voltage point back to battery mode	25.5V	26V
13	when selecting "SBU priority" or "Solar first"	13 <u>25.5°</u>	13 <u>260</u> ,
	in program 01.	26.5V	27V (default)
		13 <u>26.5°</u>	
		27.5V	28V
		13 2 ³ 5°	13 <u> </u>
		28.5V	29V
		13 <u>285</u>	13 <u>290°</u>
		Available options in SP5000 In	
		Battery fully charged	48V
		IB FÜL	13 <u>480°</u>
		49V	50V
		13 <u>490°</u>	13 <u>500</u> °

		51V	52V
		I∃ SHITT V	13 52.0°
		53V	54V (default)
	Setting voltage point back to battery mode	13 <u>530</u> v	13 SHOV
13	when selecting "SBU priority" or "Solar first"	55V	56V
	in program 01.	13 <u>55.0</u> °	13 <u>56.0°</u>
		57V	58V
		13 570 v	13 <u>58.0 °</u>
		If SP Initial Series is working in	Line, Standby or Fault mode, charger
		source can be programmed as	
		Solar first	Solar energy will charge battery as first
		i <u> </u>	priority. Utility will charge battery only when
			solar energy is not available.
		Utility first	Utility will charge battery as first
		ip [UE	priority.
16	Charger source priority: To configure charger	Ø <u> </u>	Solar energy will charge battery only when utility power is not available.
	source priority	Solar and Utility (default)	Solar energy and utility will charge
		NS 50!!	battery at the same time.
		<u> </u>	
		Only Solar	Solar energy will be the only charger source no matter utility is available or
		' <u> </u>	not.
		If SP Initial Series is working in	Battery mode or Power saving mode,
			pattery. Solar energy will charge battery if
		it's available and sufficient. Alarm on (default)	Alarm off
18	Alarm control		!8 LOC
			יט _סטר_
		Return to default display	If selected, no matter how users switch
		screen (default)	display screen, it will automatically return to default display screen (Input
	Auto return to default	'ゑ <u>と5と</u>	voltage /output voltage) after no button
19	display screen	J	is pressed for 1 minute.
		Stay at latest screen	If selected, the display screen will stay
		i¼	at latest screen user finally switches.
		· · · · · · · · · · · · · · · · · · ·	

20	Backlight control	Backlight on (default)	Backlight off CO LOF
22	Beeps while primary source is interrupted	Alarm on (default)	Alarm off ROF
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
25	Record Fault code	Record enable (default)	Record disable
26	Bulk charging voltage (C.V voltage)	SP2/3KAV Initial default setting SKVA default setting: 56.4V If self-defined is selected in properties from 12.5V to for SP2/3KVA Initial and 48.0V each click is 0.1V.	g: 28.2V BATT V Ogram 5, this program can be set up. 15.0V for SP1000 Initial, 25.0V to 31.5V to 61.0V for SP5000 Initial. Increment of
27	Floating charging voltage	SP1000 Initial default setting: 13.5V SP2/3KVA Initial default setting: 27.0V SP5000 Initial default setting: 54.0V SP5000 Initial default setting: 54.0V If self-defined is selected in program 5, this program can be set up. Setting range is from 12.5V to 15.0V for SP1000 Initial, 25.0V to 31.5V for SP2/3KVA Initial and 48.0V to 61.0V for SP5000 Initial. Increment of each click is 0.1V.	

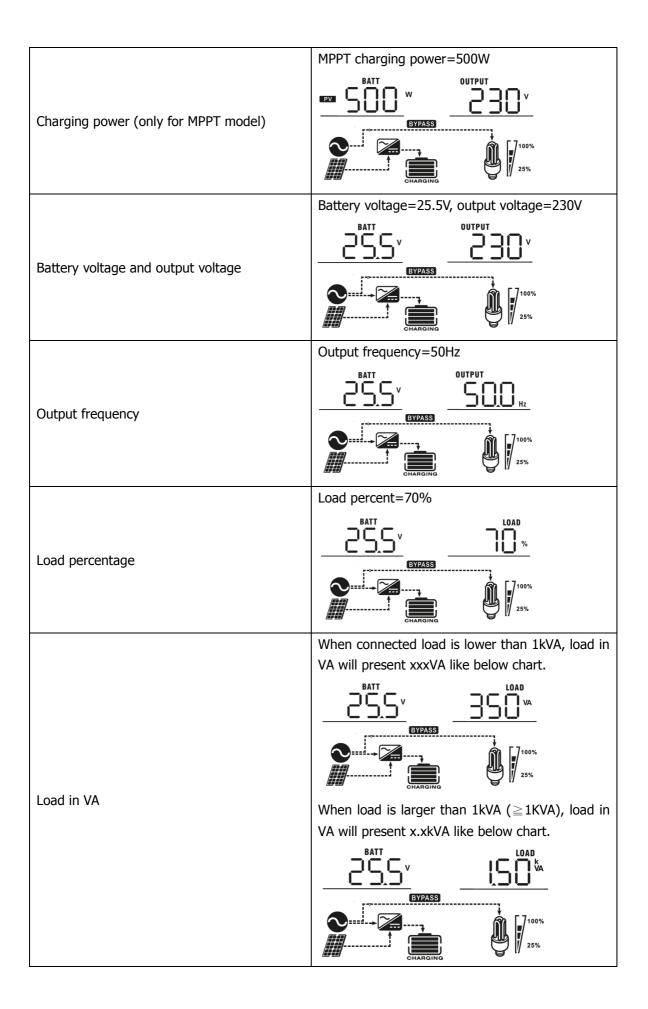
	SP1000 Initial default setting: 10.5V		
		BATT	
		<u> [0</u> 0 28 1 <u>0</u> 5	_
		SP2/3KVA Initial default setting: 21.	0V
		[00 58 5 Set 10)	_
29	Low DC cut-off voltage	SP5000 Initial default setting: 42.0V	
			v
		If self-defined is selected in program	5, this program can be set up.
		Setting range is from 10.5V to 12.0V	for SP1000 Initial, 21.0V to 24.0V
		for SP2/3KVA Initial and 42.0V to 48	
		of each click is 0.1V. Low DC cut-off	
		value no matter what percentage of Battery equalization Batte	ry equalization disable (default)
			equalization disable (default)
30 Battery equalization		, <u>cop</u>	
		If "Flooded" or "User-Defined" is sele	ected in program 05, this program
		can be set up.	
		SP1000 Initial default setting: 14.6V	
			v
		SP2/3KVA Initial default setting: 29.	2V
31	Battery equalization	En 3°1 5 <u>8</u> 9	Ov
31	voltage	SP5000 Initial default setting: 58.4V	
		BATT.	
		<u> Fn </u>	<u> </u>
		Setting range is from 12.5V to 15.0V	for SP1KVA Initial, 25.0V to 31.5V
		for SP2/3KVA Initial and 48.0V to 61	.0V for SP5000 Initial. Increment
		of each click is 0.1V.	Sotting range is from Emin to
33	Battery equalized time	60min (default)	Setting range is from 5min to 900min. Increment of each click
	, , , , , , , , , , , , , , , , , , , ,	<u> </u>	is 5min.
		120min (default)	Setting range is from 5min to
34	Battery equalized timeout	3¼ 150	900 min. Increment of each click
		30days (default)	is 5 min. Setting range is from 0 to 90
35	Equalization interval	35 304	days. Increment of each click is
		_סטב_רֶּרּ	1 day

		Enable 36 REN	Disable (default)
36	Equalization activated immediately	If equalization function is enabled in set up. If "Enable" is selected in this equalization immediately and LCD m "Disable" is selected, it will cancel enactivated equalization time arrives b this time, "E" will not be shown in	program, it's to activate battery ain page will shows "-". If qualization function until next ased on program 35 setting. At

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, charging power (only for MPPT models), battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V OUTPUT AGG 2 3 0 V BYPASS OHARGING OHARGING
Input frequency	Input frequency=50Hz OUTPUT
PV voltage	PV voltage=60V INPUT OUTPUT OUTPUT
Charging current	Charging current=50A OUTPUT EVPASS OUTPUT



	When load is lower than 1kW, load in W will
	present xxxW like below chart.
	EYPASS EYPASS Diagram 100% 25%
Load in Watt	When load is larger than 1kW (\geq 1KW), load in W
	will present x.xkW like below chart.
	BATT V LOAD KW
	CHARGING 7100%
	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	BATT I A
Success volcages de discharging carrent	EYPASS OHARGING OHARGING
	Main CPU version 00014.04
Main CPU version checking	BYPASS 57
	(CHARGING)
	Secondary CPU version 00003.03
	[] tu []
Secondary CPU version checking	BYPASS
	25%

Operating Mode Description

Operation mode	Description	LCD display
Standby mode / Power saving mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output is supplied by the unit but it still can charge batteries.	Charging by utility. Charging by utility. Charging by PV energy. Charging by PV energy. No charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility. Charging by utility. Charging by PV energy. Charging by PV energy. No charging.

Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy. EYPASS Charging by utility. EYPASS CHARGING CH
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy. Power from battery only. Power from battery only.

Battery Equalization Description

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

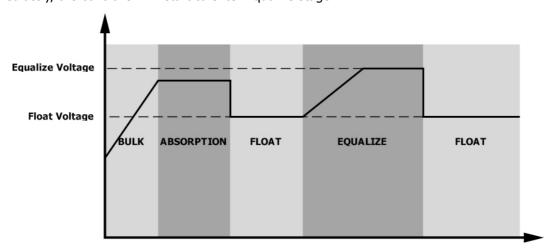
• How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 30 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 35.
- 2. Active equalization immediately in program 36.

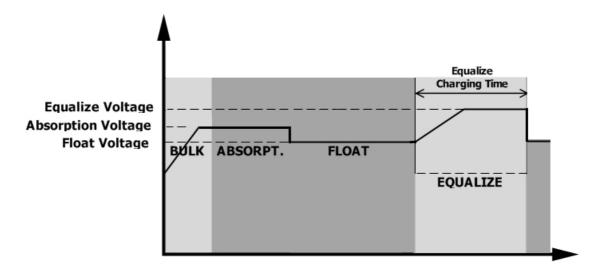
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

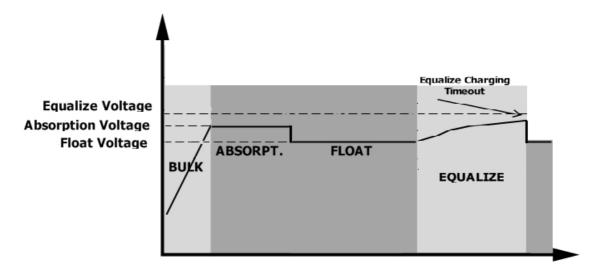


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited or over temperature is detected by internal converter components.	
06	Output voltage is abnormal. (For SP3KVA Initial) Output voltage is too high. (For SP5KVA Initial)	06,
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
51	Over current or surge	5]
52	Bus voltage is too low	
53	Inverter soft start failed	53
55	Over DC voltage in AC output	
56	Battery connection is open	56,
57	Current sensor failed	
58	Output voltage is too low	58

NOTE: Fault codes 51, 52, 53, 55, 56, 57 and 58 are only available in SP5K Initial.

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
03	Battery is over-charged	Beep once every second	
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	OVER LOAD
10	Output power derating	Beep twice every 3 seconds	
<i>E9</i>	Battery equalization	None	

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	SP1000 Initial-P SP2000 Initial-P SP3000 Initial-P/M SP5000 Initial-P/			
Input Voltage Waveform	Sinusoidal (utility or generator))
Nominal Input Voltage			230Vac	
Low Loss Voltage			ac±7V (UPS);	
			7V (Appliances)	
Low Loss Return Voltage			ac±7V (UPS); =7V (Appliances)	
High Loss Voltage		28	80Vac±7V	
High Loss Return Voltage		27	70Vac±7V	
Max AC Input Voltage			300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)			
Low Loss Frequency	40±1Hz			
Low Loss Return Frequency	42±1Hz			
High Loss Frequency	65±1Hz			
High Loss Return Frequency	63±1Hz			
Output Short Circuit Protection	Circuit Breaker			
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)			
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)			
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power			

Table 2 Inverter Mode Specifications

INVERTER MODEL	SP1000 Initial-P	SP2000 Initial-P	SP3000 Initial-P/M	SP5000 Initial-P/M
Rated Output Power	1KVA/1KW	2KVA/2KW	3KVA/3KW	5KVA/5KW
Output Voltage Waveform		Pure S	Sine Wave	
Output Voltage Regulation		230	Vac±5%	
Output Frequency			50Hz	
Peak Efficiency			93%	
Overload Protection		5s@≥150% load; 1	l0s@110%~150% l	oad
Surge Capacity		2* rated pov	ver for 5 seconds	
Nominal DC Input Voltage	12Vdc	24Vdc	24Vdc	48Vdc
Cold Start Voltage	11.5Vdc	23.0Vdc	23.0Vdc	46.0Vdc
Low DC Warning Voltage				
@ load < 50%	11.5Vdc	23.0Vdc	23.0Vdc	46.0Vdc
@ load ≥ 50%	11.0Vdc	22.0Vdc	22.0Vdc	44.0Vdc
Low DC Warning Return Voltage				
@ load < 50%	11.7Vdc	23.5Vdc	23.5Vdc	47.0Vdc
@ load ≥ 50%	11.5Vdc	23.0Vdc	23.0Vdc	46.0Vdc
Low DC Cut-off Voltage				
@ load < 50%	10.7Vdc	21.5Vdc	21.5Vdc	43.0Vdc
@ load ≥ 50%	10.5Vdc	21.0Vdc	21.0Vdc	42.0Vdc
High DC Recovery Voltage	15Vdc	30Vdc	32Vdc	62Vdc
High DC Cut-off Voltage	16Vdc	31Vdc	33Vdc	63Vdc
No Load Power Consumption	<25W <55W			

Table 3 Charge Mode Specifications

Utility Chargin	Utility Charging Mode				
INVE	RTER MODEL	SP1000 Initial-P SP2000 Initial-P SP3000 Initial-P/M SP5000 Initial-P/M			
Charging Algor	rithm	3-Step			
AC Charging C	urrent (Max)	20Amp(@V _{I/P} =230Vac)		60Amp (@V _{I/P} =230Vac)	
Bulk Charging	Flooded Battery	14.6		29.2	58.4
Voltage	AGM / Gel Battery	14.1		28.2	56.4
Floating Charg	ing Voltage	13.5Vdc	2	7Vdc	54Vdc
Charging Curve		2.43/ds: (7.35/ds) 2.15/ds TO T1 = 10° T0, maintum 10mins, maximum 8hrs Current Time (Constant Current) (Constant Voltage)			
PWM Solar Cha					
INVERTER MO		SP1000 Initial-P	SP2000 Initial-P	SP3000 Initial-P	SP5000 Initial-P
Charging Curre		1011		50Amp	4011
System DC Vol	_	12Vdc		4Vdc	48Vdc
Operating Volt	-	15~18Vdc		~32Vdc	60~72vdc
_	Open Circuit Voltage	55Vdc		0Vdc	105Vdc
DC Voltage Acc	,		+	-/-0.3% I	
Max Charging (urrent us solar charger)	50A	ımp	70Amp	110Amp
MPPT Solar Cha					
INVERTER MOD			SP3000 Initial-M		SP5000 Initial-M
Charging Curre					60Amp
	Voltage Range				60~115Vdc
	Open Circuit Voltage				145Vdc
Max Charging (-				120Amp

Table 4 General Specifications

INVERTER MODEL	SP1000 Initial-P	SP2000 Initial-P	SP3000 Initial-P/M	SP5000 Initial-P/M
Safety Certification	CE			
Operating Temperature Range	-10°C to 50°C			
Storage temperature	-15°C~ 60°C			
Humidity	5% to 95% Relative Humidity (Non-condensing)			
Dimension (D*W*H), mm	88 x 225 x 320		100 x 300 x 440	
Net Weight, kg (PWM model)	5.0	5.5	6.3	8.5
Net Weight, kg (MPPT model)	N/A	N/A	6.5	9.7

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.	
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell) Internal fuse tripped.	 Contact repair center for replacing the fuse. Re-charge battery. Replace battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	Then the unit is rned on, internal lay is switched on are flashing LCD display and LEDs are flashing Battery is disconnected.		Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	rault code 05	Temperature of internal converter component is over 120°C. (Only available for SP1~3KVA Initial)	Check whether the air flow of the unit is blocked or whether the ambient temperature is	
	Fault code 02	Internal temperature of inverter component is over 100°C.	too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

Appendix: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @ 12Vdc 100Ah (min)	Backup Time @ 12Vdc 200Ah (min)
	100	766	1610
	200	335	766
	300	198	503
	400	139	339
CD1000 Initial	500	112	269
SP1000 Initial	600	95	227
	700	81	176
	800	62	140
	900	55	125
	1000	50	112

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min)	Backup Time @ 24Vdc 200Ah (min)
	200	766	1610
	400	335	766
	600	198	503
	800	139	339
SP2000	1000	112	269
Initial-P	1200	95	227
	1400	81	176
	1600	62	140
	1800	55	125
	2000	50	112

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min)	Backup Time @ 24Vdc 200Ah (min)
SP3000 Initial-P/M	300	449	1100
	600	222	525
	900	124	303
	1200	95	227
	1500	68	164
	1800	56	126
	2100	48	108
	2400	35	94
	2700	31	74
	3000	28	67

Model	Load (VA)	Backup Time @ 48Vdc 100Ah (min)	Backup Time @ 48Vdc 200Ah (min)
SP5000 Initial-P/M	500	613	1288
	1000	268	613
	1500	158	402
	2000	111	271
	2500	90	215
	3000	76	182
	3500	65	141
	4000	50	112
	4500	44	100
	5000	40	90

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.